



Drill/Exercise Documentation Form for Eureka/Bells Run FRP IMT 2018

Incident Type: Facility Response Plan IMT

Drill/Exercise Type: Annual Exercise

Beginning Date: 9/26/2018

End Date: 9/26/2018

Beginning Time: 2:30 p.m.

End Time: 4:15 p.m.

Initiated by: Jake Elliott (EHS)

Facility Manager: Derrick Lamp

Notification Method: Phone

Pipeline Foreman: Derrick Lamp

Responder: Weavertown Environmental

NRC Spill #: 1225782

Scenario Information:

Gene McAlarney arrived at Eureka station when he noticed a strong odor of crude oil. Upon his investigation, he has noticed that tank 474 had been damaged along part of the side and was leaking crude oil. It appeared that a helicopter had dropped a large package that had struck the side of the tank. Appx. 5000 bbls had leaked from the tank, and an estimated 3500 bbls had reached the river.

Plan Components Exercised:

Notification

Incident Management System

Staff Mobilization

Discharge Control

Containment

Recovery

Communication

Transportation

Documentation

Disposal

Equipment Maintenance

Assessment

Personnel Support

Procurement



Certifying Signature



Timeline: (highlighted areas are action items)

Time	Action
2:30 p.m.	Jake Elliott began drill with power point presentation.
2:35 p.m.	Cover the scope and objectives, covered new Ohio Pipeline FRP, cover hazards, QI notifications, cover regulatory notifications, OSRO notifications, PREP guidelines, ensure and inspect response equipment is in good working order.
2:38 p.m.	Addressed Eureka FRP will have full revision in 2019 for out of date information
2:40 p.m.	Need a list of QI trained internal personnel
2:55 p.m.	Start of Table Top drill
2:55 p.m.	Gene McAlarney discovered spill and shut down operations at Eureka and Bells Run and notified Derrick by phone. Derrick instructed Gene to evaluate area, get reading on the 4-gas monitor and identify the hot zone. If it was safe to do so, get an Enlink Truck and begin to catch what Oil he could from the containment area.
2:56 p.m.	Derrick notified Rob Douglas, lead Env. Specialist- Rob would notify Jake
2:57 p.m.	Derrick notified manager of operations Ashleigh Strahler- no answer
2:57 p.m.	Derrick called in MIR3 pipeline control-MIR3 distributed at 3:07 p.m.
2:58 p.m.	Ashleigh Strahler contacted Derrick to get update on situation.
2:58 p.m.	Derrick notified operations at Bells Run to shut down operations and prepare for boom deployment.
3:06 p.m.	Rob notified WVDEP about spill. ETA 45 mins- spill number was issued 37-81209
3:09 p.m.	Derrick called OSRO-Weavertown Env would be appx 2.5 hours for ETA.
3:12 p.m.	Jake notified NRC. Report number: #12225782
3:25 p.m.	Rob to Ohio EPA- no referral number for drill pueposes



3:45 p.m.	Estimated boom would be in water for containment
3:48 p.m.	Derrick notified Larry Bradford (fleet Forman Bells Run Eureka)- did not answer
3:48 p.m.	Derrick notified Larry Bradford (fleet Forman Bells Run Eureka)- did not answer
3:49 p.m.	Derrick called logistics to re-rout trucks (no answer)
3:50 p.m.	Follow-up with group (see follow-up section)
4:12 p.m.	End of Drill.

Participants

(See attached sign in sheet)

Critique and Follow-up:

- Need to determine River: depth, speed and wind direction of day of drill/when incident occurs for safety in boom deployment
- Need to notify logistics earlier than was done.
- Notify local LEPC's and neighboring companies (names and numbers need to be accurate and stored on-site)
- Notify water intake sources near location
- Be sure to have mile marker information for NRC reports.
- Notify Locks and Dam for incidents on river